### COLLEGE OF ENGINEERING

#### EFFLUENT SEPARATOR

- Flash Drum (vaporizes steam to separate components)
- Baffle Separator\*
- Centrifugal (blades/fan)
- Mechanical (mix of baffle/centrifugal)



Figure 3. CAD drawing of the baffle separator

#### HYDROGEN PURIFICATION

#### Absorber

- room temperature
- Removes water, carbon dioxide, oxygen, and non-methane hydrocarbons
- Getter
- High temperature
- Removes water, oxygen, carbon
- dioxide, and hydrogen carbons Cryogenic
- 38 to -460 degrees Fahrenheit
- Removes all impurities except helium
- Palladium
- 350 to 400 degrees celsius
- Separates everything



#### Chemical, Biological, and Environmental Engineering

# HYDROGEN ELECTROLYSIS AND **PURIFICATION**

## The production of SAE J2601 hydrogen through the electrolysis of water and hydroxide solution for the use of HD vehicles

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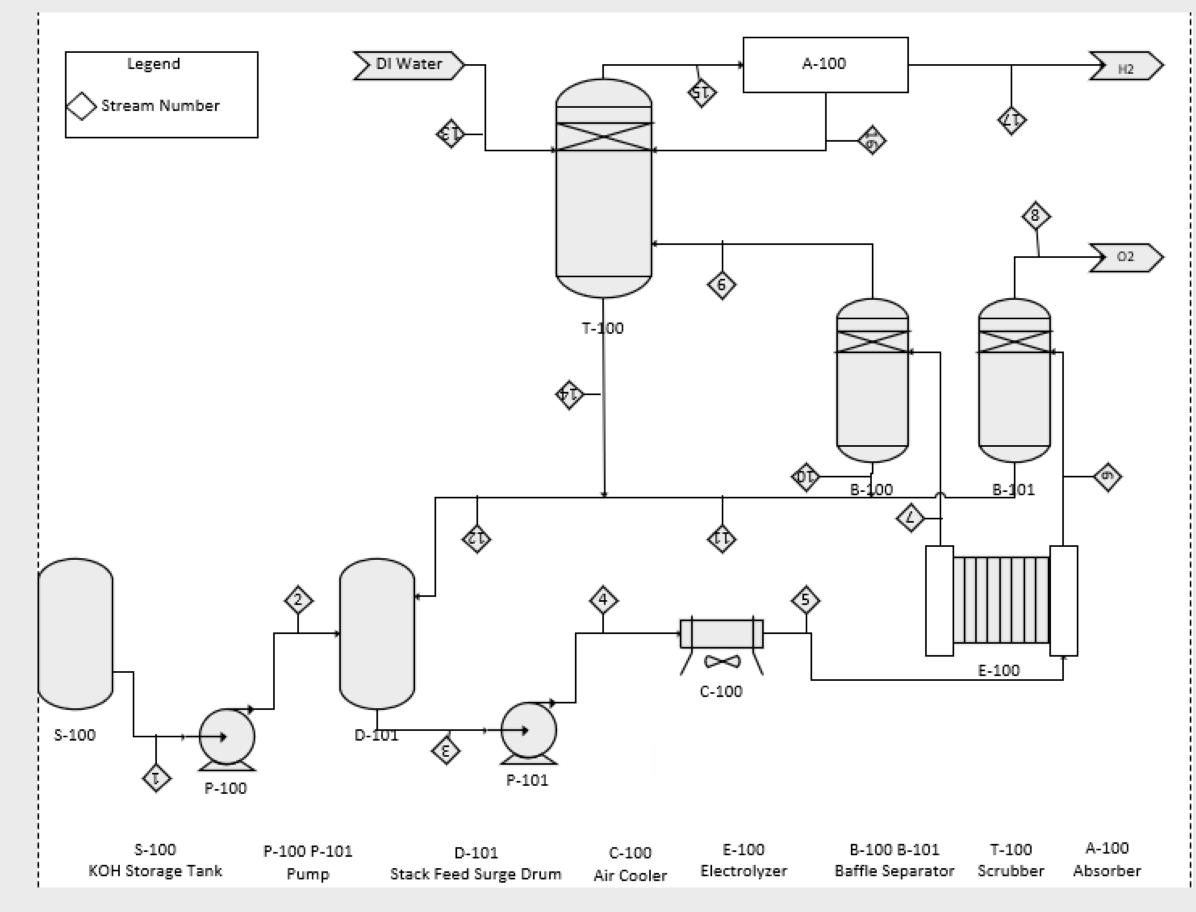


Figure 1. PFD of the hydrogen electrolysis and purification system

#### **DESCRIPTION OF PROCESS**

- 1. KOH combines with H<sub>2</sub>O and is circulated through an air cooler
- 2. Mixture sent to the electrolysis stack and split into hydrogen and oxygen molecules
- 3. Cathode and Anode effluent sent to baffle separators
- 4. Oxygen released in the environment.
- 5. Cathode effluent sent to packed bed scrubber to remove excess KOH
- 6. Absorber used to dry and purify hydrogen to SAE J2719 standards Estimated Production: 300.03 kg/hr



Figure 2. NREL's 1.25 MW Electrolysis and Fuel Cell Testing Facility. Photo credit: NREL

#### OBJECTIVE

- Develop a hydrogen infrastructure for NREL's Advanced Research on Integrated Energy Systems (ARIES) platform.
- Power HD/MD vehicles, as well as marine and rail transportation.
- The facility will be located at the NREL Flatirons Campus in Colorado.
- 12 million USD capital expenditure budget
- Annual Revenue: 25.3 million USD
- Breakeven Cost: 4.28 USD/kg

Figure 5. Average Degradation of the hydrogen stack over time

 Increase electrical efficiency Explore other renewable sources of energy to power the plant Tap into city water lines for

We would like to thank our sponsor Jacob Thorson, a hydrogen system's engineer from NREL, for his continuous guidance during this project.

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#### **CHE.16**

#### ECONOMIC EFFICIENCY

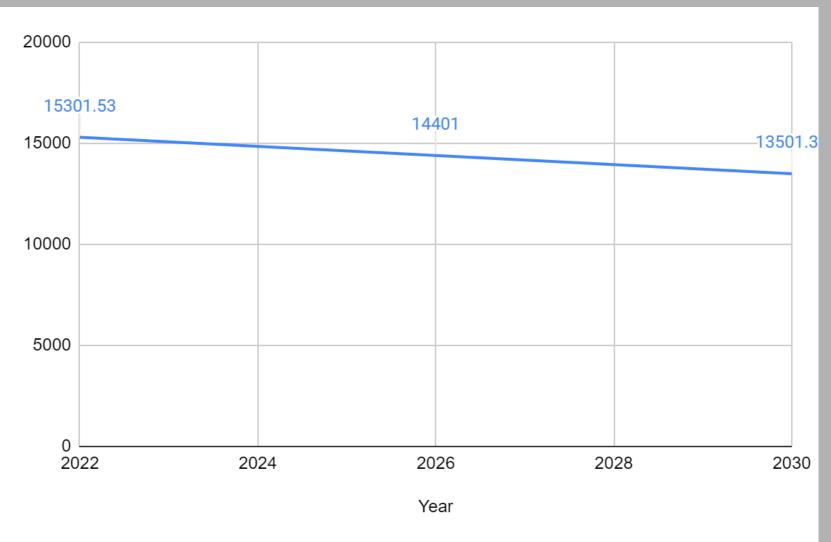
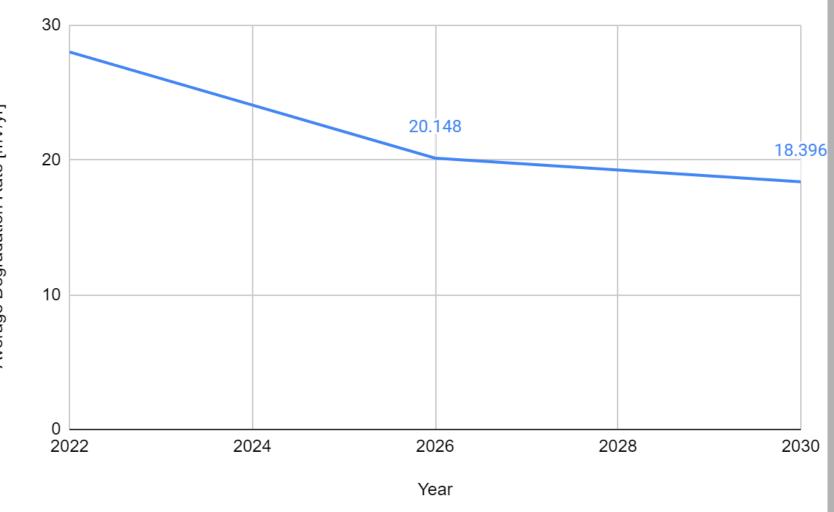


Figure 4. Electrical efficiency of the hydrogen stack over time



#### FUTURE WORK

easier accessibility

#### ACKNOWLEDGEMENTS