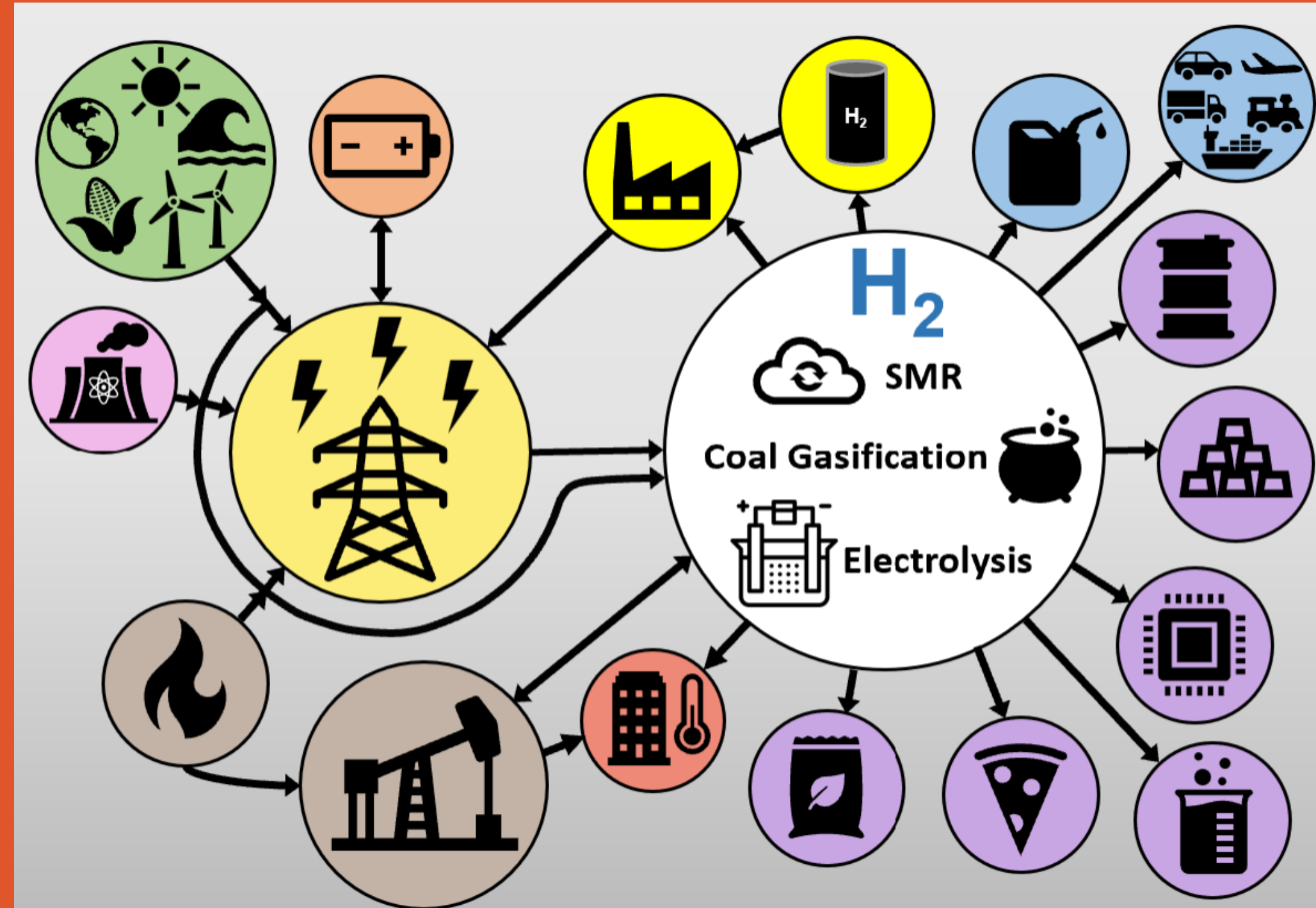


Background



H2@Scale. U.S. DOE. 2020
 Path to hydrogen competitiveness: A cost perspective. Hydrogen Council. 2020
 Hydrogen Strategy: Enabling a Low-Carbon Economy. U.S. DOE. 2020

Economics

- Major cost drivers: reactors, materials of construction, water usage, energy efficiencies

Renewable Energy Certificate (REC)	
Unit of measure	1 MWh of renewably sourced electricity generated with a low/zero emission energy source
Source	Generators of renewable electricity
Represent	Property rights to environmental & social benefits
Requirements	<ul style="list-style-type: none"> No fossil fuels used Generator must maintain RECs for renewability
Purpose & Benefits (Generator)	<ul style="list-style-type: none"> Proof of electricity source renewability Additional revenue stream REC Arbitrage
Purpose & Benefits (Consumer)	<ul style="list-style-type: none"> Claim direct/indirect use of renewable electricity from low/zero emission source Reduce scope 2 (indirect) emissions Expand electricity choices

Offset	
Unit of measure	1 MT CO ₂ -equivalent emissions
Source	Activities meant to reduce or avoid GHG emissions
Represent	Verified GHG emission reductions
Requirements	<ul style="list-style-type: none"> Additionality Rigorous verification Stated reduction time frame
Purpose & Benefits (Generator)	<ul style="list-style-type: none"> Funding source Verify emission reductions Lower costs of mitigation
Purpose & Benefits (Consumer)	<ul style="list-style-type: none"> Subtract from net emissions to meet voluntary reduction goals Claim to reduce/avoid GHG emissions

Green Power Partnership. *Offsets and RECs: What's the Difference?* EPA. 2018.
 Part 260 - *Guides for the use of environmental marketing claims.* U.S. FTC. 2012.
 Green Power Partnership. *Renewable Energy Certificate (REC) Arbitrage.* EPA. 2017.

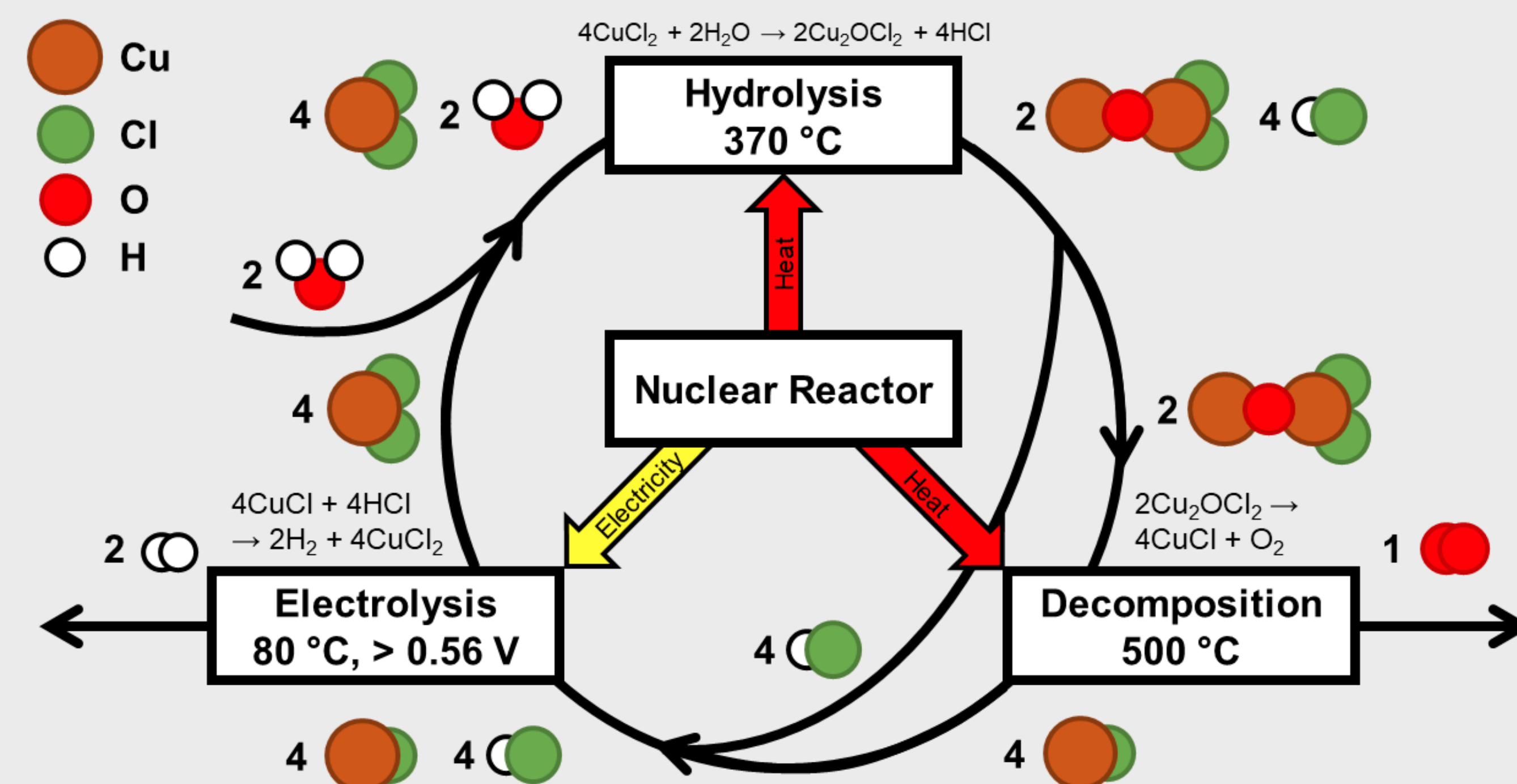


Nuclear Hydrogen Production using the Copper-Chlorine Thermochemical Cycle

By: Brian Muhich, Derek Leitherer, Brendan Lefranc
 Advisors: Dr. Fuqiong Lei, Dr. Natasha Mallette

Project Statement

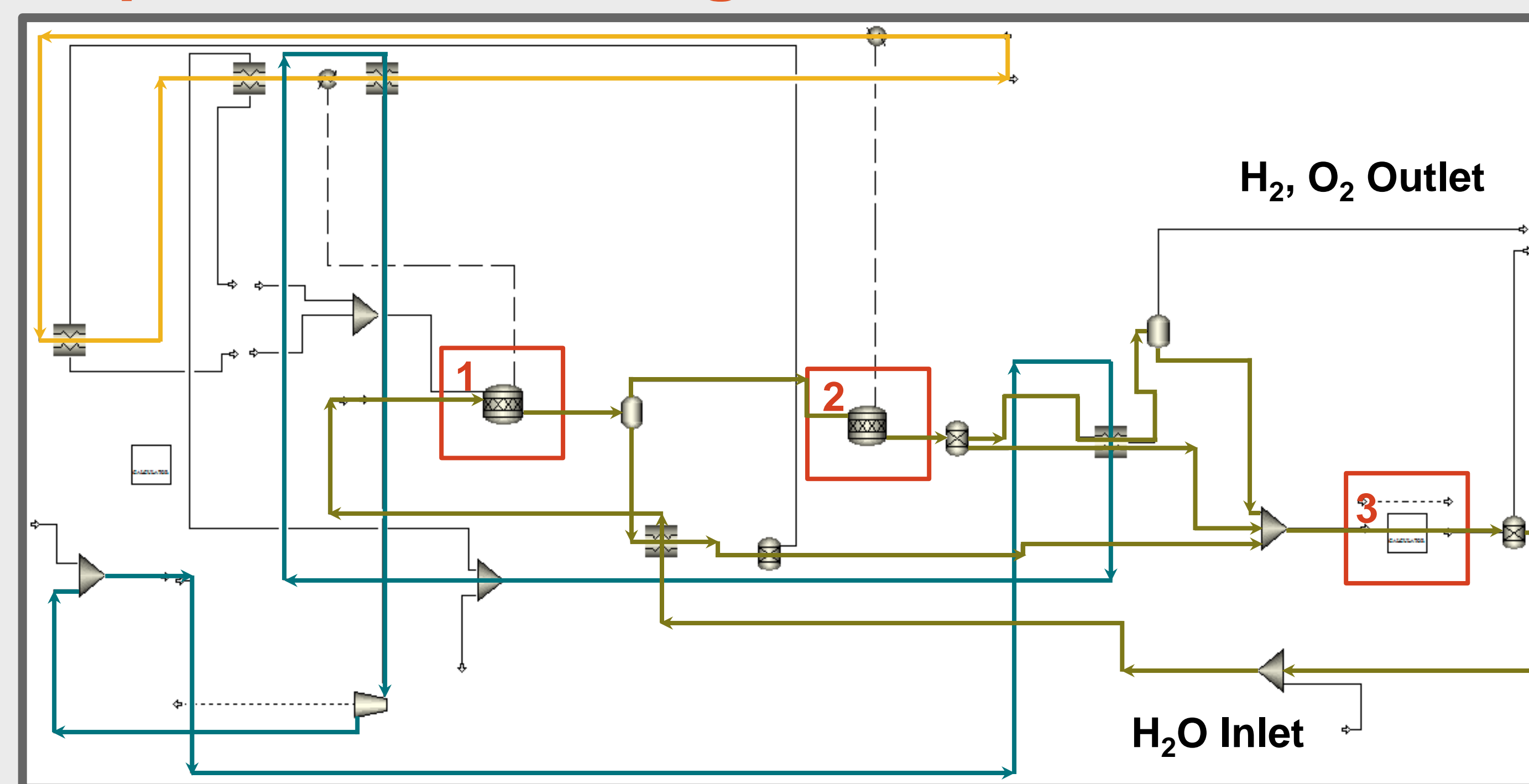
Develop a preliminary design of a nuclear hydrogen plant with a production capacity of 170 metric tons of hydrogen (H₂) per day via the copper-chlorine thermochemical cycle



Copper-Chlorine (Cu-Cl) Thermochemical Cycle

- Overall $2H_2O \rightarrow 2H_2 + O_2$
- Highest total sustainability score of all hydrogen technologies, desirable over current standard coal gasification and steam methane reformation technologies
 - NUCET, 2022, 54(4), 1288-1294
- Highly desirable due to increased efficiency (30-40%) over alternative technologies such as wind (20-40%) and solar photovoltaic (4-6%)
 - Int. J. Hydrog. Energy, 2012, 37(21) 16266-16286

Aspen Plus Modeling



Methodology

- Used lab-scale experimental reactor performance to develop scaled models
 - Hydrolysis: Int. J. Hydrog. Energy, 2010, 35(3), 992-1000
 - Decomposition: Int. J. Hydrog. Energy, 2012, 37(21), 16557-16569
 - Electrolysis: Orhan MF, UOIT, 2011
- Peng-Robinson method used for gas modeling
- Electrolyte non-random two liquid method used for electrolyte modeling
- Henry's law used for dilute solution modeling

Materials of Construction

Hazards	Stainless Steel 316	Hastelloy C-276	Diamalloy 4006 (coating)	YSZ (coating)
25 MPa pressure	✓	✓		
625 °C temperature		✓		
Hydrogen gas		✓	✓	✓
Hydrochloric acid		✓	✓	✓
Molten salts			✓	
Cost	\$	\$\$\$	\$\$\$\$	\$\$\$\$\$

Int. J. Hydrog. Energy, 2017, 42(24), 15708-15723

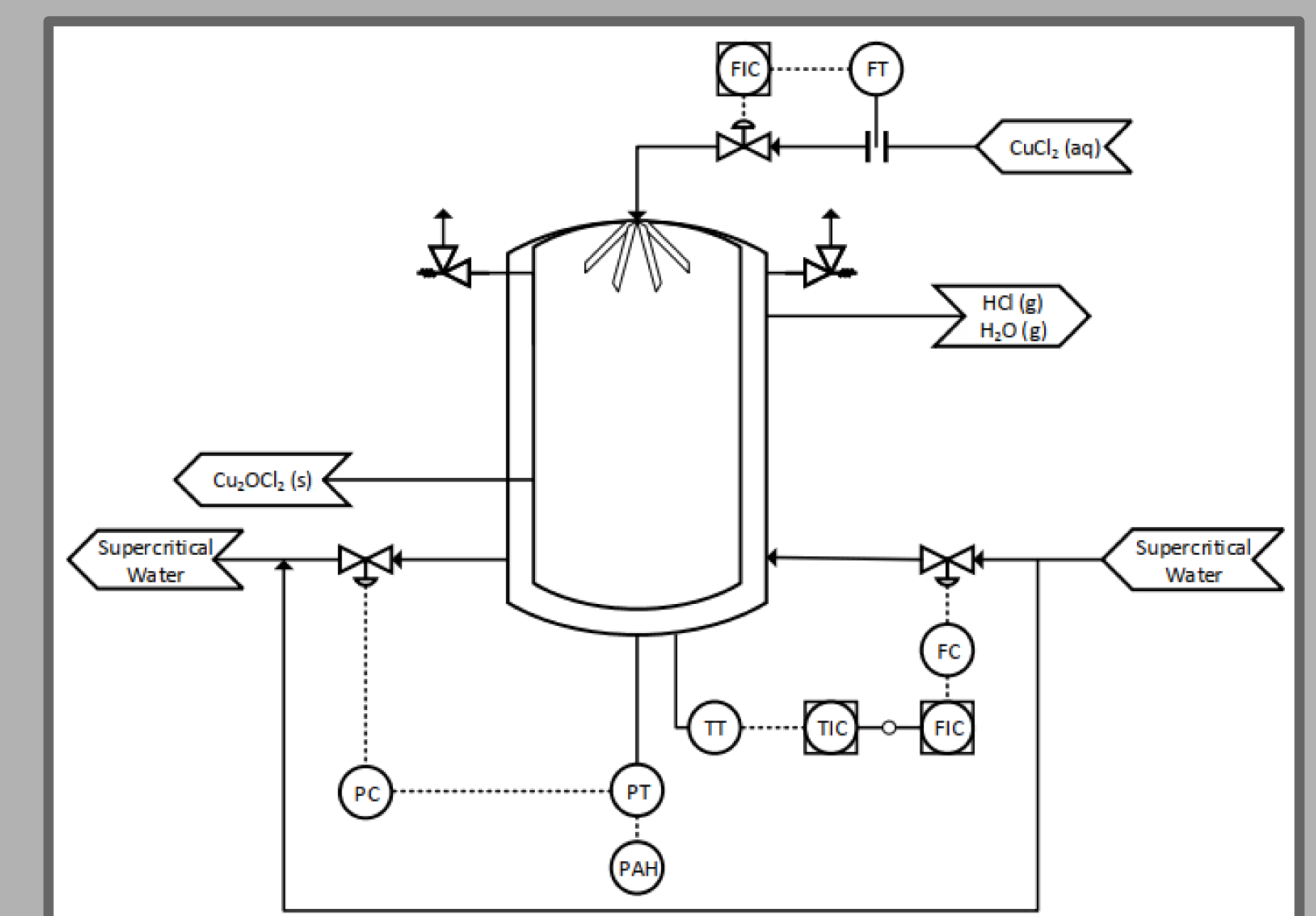
Extremely harsh conditions necessitate the use of Hastelloy C-276 with a Diamalloy 4006 layer deposited by high velocity oxy-fuel coating in the hydrolysis and decomposition reactors

Hastelloy C-276 is sufficient in the electrolyzer

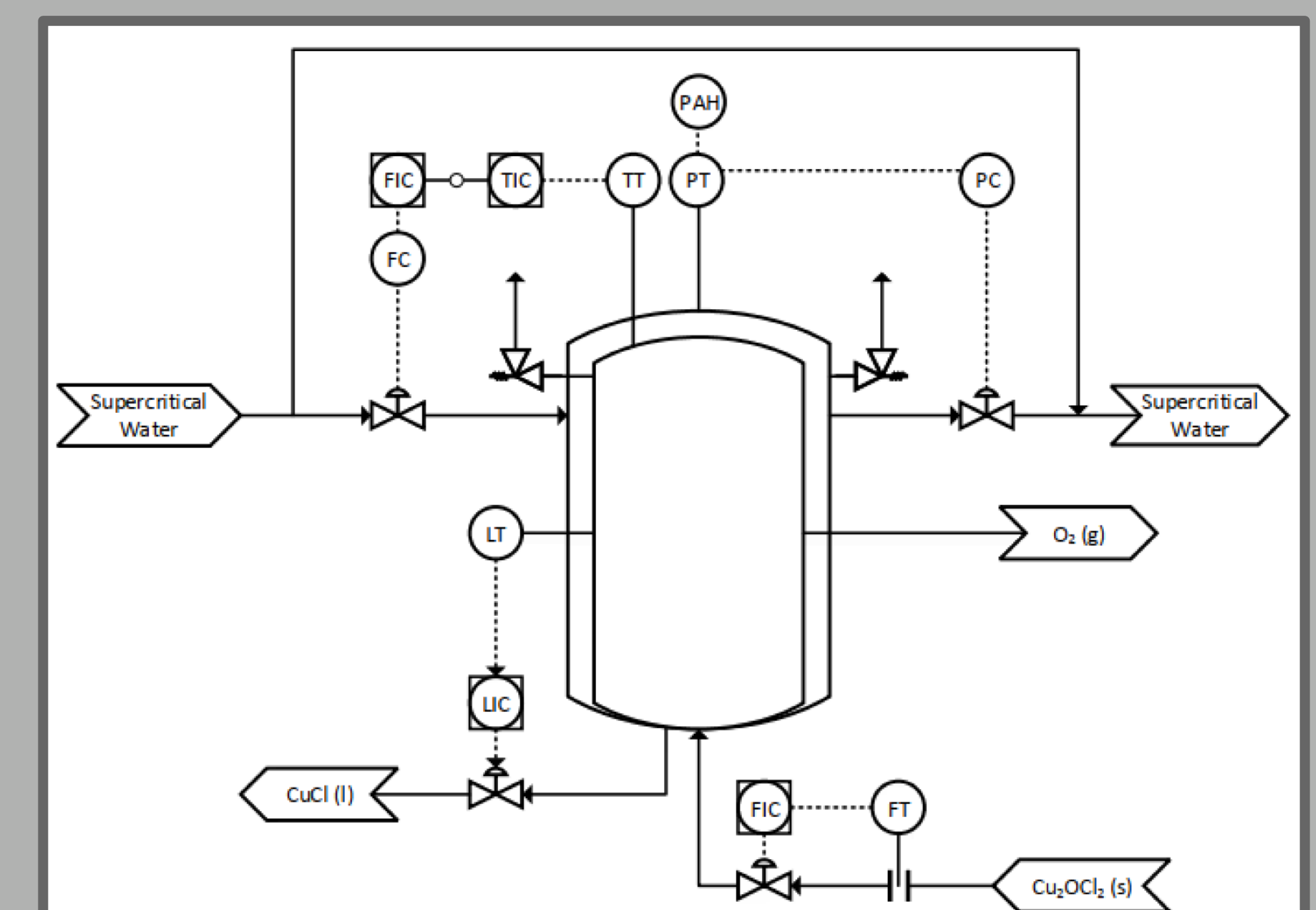
Stainless steel 316 is sufficient for auxiliary equipment

Safe Operation (P&ID)

Hydrolysis Reactor



Decomposition Reactor



Overview

- Key reactors
 - Hydrolysis
 - Decomposition
 - Electrolysis
- Supercritical water thermal energy from nuclear reactor
- Superheated steam loop for waste heat recovery
- Cu-Cl loop

Results

- Cu-Cl cycle efficiency and plant power output is tunable via nuclear reactor output and steam flow rates
- At reactor thermal output of 1500 MW and steam flow rate of 350 kg/s: energy efficiency = 30%, net power out = 181 MW